Form for filing Rate Schedules	For All Territory Community, To	Served wn or City
	E.R.C. NO.	
	SH	EET NO. 32
Taylor County Rural Elec.Coop.Corp.	CANCELLING E.R.C. NO.	
Name of Issuing Corporation	Original SH	EET NO.
CLASSIFICATION	OF SERVICE	
SCHEDULE GP - GENERAL PURPOSE SERVICE		RATE PER UNIT
APPLICABILITY	•	
Applicable to small commercial, churches, c industrial, public buildings, and three-phase fa lighting, heating and power, subject to the esta regulations of the Seller.	rm service, including	,
CHARACTER OF SERVICE		
Single-phase or three-phase, 60 cycles, at voltages.	· Or ME	TE COMMISSION NTUCKY CTIVE
MONTHLY RATE	MAY 0	1987
PART 1 (For demands less than Demand Charge: None	25 KW)	307 KAR5:011
Energy:	15 Y :	Sylvean
Customer Charge \$5.40 per meter per	month	
All KWH per month .06057		R
Minimum Monthly Charges:		
\$5.40 where 3 KVA or less of transform Each consumer who requires more than 3 KVA shall pay, in addition to the above minimum KVA or fraction thereof required. Where th increased in accordance with the terms of t energy therefore may be taken in accordance foregoing schedule.	of transformer capacity a, 86¢ for each additional be minimum charge is his section, additional	
DATE OF ISSUE May 1, 1987 DAT	TE EFFECTIVE May 1,	1987
SSUED BY Day Three TITI		- 18 ⁴
Issued by authority of an Order of the P Case No. 9758 dated April 2	Public Service Commiss 8, 1987	ion of Ky. i

Form for filling Rate Schedules	Community, Town or City E.R.C. NO.	
Taylor County Rural Elec.Coop.Corp. Name of Issuing Corporation	CANCELLING E.R.C. NO.	
	Original SHEET NO.	
	SHEET NO.	
CLASSIFICATI	ON OF SERVICE	
SCHEDULE GP - GENERAL PURPOSE SERVICE (contin	ued) RATE PER UNIT	
PART 2 (for loads requiring 50 installed transformer o	KVA and above - capacity)	
Customer Charge: \$31.85 per meter per mo	onth	
Demand Charge: 4.13 per KW or billing	ng demand	
Energy Charges:		
All KWH per month .03872	R	
DETERMINATION OF BILLING DEMAND	PUBLIC SERVICE COMMISSION	
The billing demand shall be the maxim established by the consumer for any periminutes during the month for which the bor recorded by a demand meter and adjust provided below.	od of fifteen consecutive FFECTIVE ill is rendered, as indicated	
POWER FACTOR ADJUSTMENT	SECTION 9 (IX	
The consumer agrees to maintain unity practicable. The measured demand will be consumers with 50 KW or more of measured average power factors lower than 85 per be made by increasing the measured demand percent by which the average power factors lagging.	de adjusted to correct for demand to correct for cent. Such adjustments will and defend for each	
FUEL ADJUSTMENT CHARGE		
All rates are applicable to the Fuel Adjincreased or decreased by an amount per KWH amount per KWH as billed by the Wholesale Powfor line losses. The allowance for line loss is based on a twelve-month moving average of is subject to all other applicable provisions	equal to the fuel adjustment wer Supplier plus an allowance ses will not exceed 10% and such losses. This Fuel Clause	
1000	DATE EFFECTIVE May 1, 1987	
ISSUED BY January J. Mane of Officer T.	ITLE Manager	
Issued by authority of an Order of the Case No. 9758 dated April	e Public Service Commission of Ky. i	